Table 11. PAD District II—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum **Products, January-June 2003** 

(Thousand Barrels)

Commodity	Supply					Disposition					
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unac- counted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	Ending Stocks
Crude Oil	E 80,167	_	150,000	8,456	343,480	-4,667	0	584,569	2,202	0	54,905
Natural Gas Liquids and LRGs	49,531	21,156	15,639	_	11,151	-4,825	_	18,271	1,328	82,703	26,594
Pentanes Plus	5,588	_	237	_	3,075	639	_	7,839	27	395	2,252
Liquefied Petroleum Gases	43,943	21,156	15,402	_	8,076	-5,464	_	10,432	1,301	82,308	24,342
Ethane/Ethylene	18,190	0	68	_	-5,294	-1,028	_	0	0	13,992	2,286
Propane/Propylene		19,606	13,840	_	9,091	-5,624	_	0	389	64,841	13,560
Normal Butane/Butylene	4,522	2,858	1,388	_	1,517	957	_	5,188	912	3,228	6,654
Isobutane/Isobutylene	4,162	-1,308	106	_	2,762	231	_	5,244	0	247	1,842
Other Liquids	-16,798	_	0	_	25,520	3,011	_	7,350	290	-1,929	27,978
Other Hydrocarbons/Oxygenates	16,389	_	0	_	0	298	_	15,910	181	0	3,836
Unfinished Oils		_	0	_	93	1,310	_	729	0	-1,946	11,787
Motor Gasoline Blend. Comp	-33,187	_	0	_	25,427	1,387	_	-9,256	109	0	12,334
Aviation Gasoline Blend. Comp	· -	_	0	_	0	16	_	-33	0	17	21
Finished Petroleum Products	36,954	618,978	2,823	_	159,489	5,588	_	_	3,257	809,399	99,845
Finished Motor Gasoline	36,954	325,404	331	_	91,170	-21	_	_	75	453,806	39,616
Reformulated	_	64,273	0	_	2,001	944	_	_	1	65,329	1,459
Oxygenated	37,674	90,155	0	_	0	-235	_	_	(s)	128,064	165
Other	-720	170,976	331	_	89,169	-730	_	_	73	260,413	37,992
Finished Aviation Gasoline	_	725	50	_	258	137	_	_	0	896	561
Jet Fuel	_	36,660	0	_	17,881	-313	_	_	5	54,849	6,846
Naphtha-Type		0	0	_	0	0	_	_	0	0	0
Kerosene-Type	_	36,660	0	_	17,881	-313	_	_	5	54,849	6,846
Kerosene		1,501	0	_	80	-462	_	_	1	2,042	651
Distillate Fuel Oil		152,895	1,012	_	48,668	-72	_	_	1,036	201,611	31,728
0.05 percent sulfur and under		121,067	795	_	40.313	-551	_	_	675	162.051	23,901
Greater than 0.05 percent sulfur		31,828	217	_	8,355	479	_	_	362	39,559	7.827
Residual Fuel Oil		10,269	424	_	-1,733	-188	_	_	301	8,847	1,408
Petrochemical Feedstocks <sup>e</sup>		2,881	175	_	547	39	_	_	0	3,564	411
Special Naphthas		3,184	394	_	139	-73	_	_	2	3,788	259
Lubricants		2,745	199	_	1.784	-314	_	_	661	4,381	1,157
Waxes		539	41	_	0	-32	_	_	129	483	61
Petroleum Coke		24.788	149	_	0	-26	_	_	751	24,212	1.179
Asphalt and Road Oil		31,191	47	_	674	6,833	_	_	295	24,784	15,566
Still Gas		23,884		_	0	0,000	_	_	0	23,884	0,000
Miscellaneous Products		2,312	1	_	21	80	_	_	1	2,253	402
Total	149,855	640,134	168,462	8,456	539,640	-893	0	610,190	7,077	890,173	209,322

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

<sup>(</sup>s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

<sup>– =</sup> Not Applicable.